# Feed in Tariffs and the Renewable Heat Incentive





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#### Background to the FIT



The Feed in Tariff came into effect in April 2010 giving homeowners and businesses the opportunity to benefit financially from installing renewable electricity systems:

- Solar PV
- Wind
- Hydro
- Micro CHP
- Anaerobic digestion



## Background to the FIT



There are three 'income' streams
1.Generation tariff paid on all electricity generated
2.Export tariff paid on all electricity exported to the grid
3.Fuel bill savings



#### Points of note:

- Tariffs drop periodically to reflect falling prices of installations
- Tariffs rise with inflation
- Tariffs have been fiddled around with.... A LOT

## Changes to the FIT



The first review of the scheme was originally intended to take place in 2012 and come into effect in April 2013 but was needed sooner than expected:

#### Fast track review (effective Aug 2011):

Cutting PV tariffs for 50kWp

#### Comprehensive review part 1 (effective Mar/Apr 2012):

• Major reduction of PV tariffs across the board (approximately 50%)

•Introduction of "multi installation" tariff for 25 installations or more (80% of single installation tariffs)

• Energy efficiency requirement - EPC of D or above

#### Comprehensive review part 2 (Aug 2012):

- Further reduction of PV tariffs
- Reduction of PV tariff lifetime from 25 to 20 years
- Increase of "multi installation" tariff from 80% to 90% of single tariff
- Increase of export tariff to 4.5 p/kWh

• Introduction of faster and more regular tariff control (quarterly reductions will be implemented unless deployment is "low")

# FIT generation tariffs (from August)



Scale of installation	Standard Tariff (p/kWh)	Multi generation Tariff (p/kWh)	Lower Tariff (p/kWh)
Up to 4kW	16	14.4	7.1
>4-10kW	14.5	13.05	7.1
>10-50kW	13.5	12.15	7.1
>50-100kW	11.5	10.35	7.1
>100-150kW	11.5	10.35	7.1
>150-250kW	11	9.9	7.1
>250kW-5MW	7.1	N/A	N/A
Stand-alone	7.1	N/A	N/A

# What does this really mean?



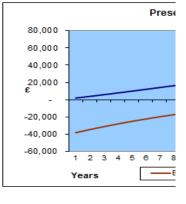
- Is PV financially viable with these tariffs or not?
- How cheap do PV installations now need to be?

3 Tariff

1. Site				
Annual elec consumption		5000	kWh	
Percentage used in day		50%		
Percentage used in night		50%		
Unit price in day	0.13 £/kWh			
Unit price in night			£/kWh	
2. System - costs & outputs				
PV system size		35.00	kWp	
System output per kWp (kWh)		850.0		
Bulk purchase discount?	_			
System CAPEX (ex.VAT)	<b>5</b> -	42,000	-12	00
System CAPEX (inc. VAT)	-	44,100		
Inverter costs	-	2,520		
Predicted Yr 0 output		29750	kWh	
% used on site		50%		
Units used on site		14875		
Units exported		14875		
Annual insurance charge		0.50%		
Annual monitoring & maintenance cha		0.50%		

#### Buv vour own PV model - cashflow

3. Tarim			
FIT tariff	>10-50kW		
Type of generation tariff	Multi installa	tion	
	12.15	£/kWh	
Export tariff	0.045	£/kWh	
4. Financial Variables			-
Inflation	2.5%		R IRR CALC
Discount rate (own system)	8.41%	ZUTEAR	
Discount rate (3rd party)	2.50%		
Check of install cost/kWp	- 1,200		
Elec price inflation	5.0%		
VAT rate applied	5.0%		
Client VAT registered?	Yes	Ex. VAT	
Loan interest rate (repayment	) 8.00%		
Loan term (years)	25		-
5. Carbon factors			
Carbon factor (kgCO2/kWh)	0.529	kgCO2/kWh	
Carbon offset (Yr1)	15,738	kg	
Total carbon offset (over 25 y		kg	
£capex/tCO2 saved (over 25		£/t	
£NPV/tCO2 saved (over 25 yr	s 0	£/t	



Buy your own PV model - cash	flow										
Year	0	1	2	3	4	5	6	7	8	9	10
Percentage of Yr 0 system output	100%	98.4%	97.6%	96.8%	96.0%	95.2%	94.4%	93.6%	92.8%	92.0%	91.2%
Costs											
CAPEX + replacementn inverters	- 42,000										-3226
Loan repayments	-	-	-	-	-	-	-	-	-	-	-
Insurance	- 210	- 215 ·	- 221 -	226 -	232 -	238 -	244 -	250 -	256 -	262 -	269 -
Monitoring & maintenance	- 210	- 215 -	- 221 -	226 -	232 -	238 -	244 -	250 -	256 -	262 -	269 -
Total costs	- 42,420	- 431	- 441 -	452 -	464 -	475 -	487 -	499 -	512 -	525 -	3,763 -
Income											
Feed in Tariff	3,615	3,646	3,706	3,768	3,830	3,893	3,957	4,022	4,087	4,153	4,220
 Export tariff	669	675	686	698	709	721	733	745	757	769	781
Electricity bill savings	-	-	-	-	-	-	-	-	-	-	-
Total income	4,284	4,321	4,393	4,466	4,540	4,614	4,690	4,766	4,844	4,922	5,001
Profit / loss	<ul> <li>38,136</li> </ul>	3,890	3,952	4,013	4,076	4,139	4,203	4,267	4,332	4,398	1,238
Present value of profit / loss	- 38,136	3,589	3,362	3,150	2,951	2,764	2,589	2,425	2,271	2,127	552

# Background to the RHI



Two main differences to the Feed in Tariff:

- **1**.Heating technologies:
  - Solar thermal
  - Biomass boilers
  - Ground source heat pumps
  - Water source heat pumps
  - Geothermal energy
- 2.No export tariff



# Strands of RHI



- 1. Commercial RHI started in November last year
- 2. Domestic (individual) RHI should launch in mid-late 2013
- 3. The Renewable Heat Premium Payments (RHPP) are basically a grant for individual domestics and are available now as a stop gap before the domestic RHI starts



# RHI tariffs (non-domestic)



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Tariff name	Eligible technology	Eligible sizes	Tariff rate (p/kWh)	
Carell biomene			<i>Tier 1:</i> 7.9	
Small biomass		Less then 200 kWth	<i>Tier 2:</i> 2.0	
	Solid biomass; Municipal Solid Waste (incl.	200 kWth and above;	<i>Tier 1:</i> 4.9	
Medium biomass	CHP)	less than 1000 kWth	<i>Tier 2:</i> 2.0	
Large biomass		1000 kWth and above	1.0	
Small ground source	Ground-source heat pumps;	Less than 100 kWth	4.5	
Large ground source	Water-source heat pumps; Deep geothermal	100 kWth and above	3.2	
Solar thermal	Solar thermal	Less than 200 kWth	8.5	
Biomethane	Biomethane injection & biogas combustion, except landfill gas	Biomethane all scales; biogas < 200 kWth	6.8	

## **RHPP** support levels



Technology	Voucher Value
Solar thermal	£300
Air to water heat pump	£850
Ground source or water source heat pump	£1250
Biomass boiler	£950

#### **RHPP Social Landlords Competition**



- £10m available
- Up to €200,000 applications
- Focussed on off-gas properties
- Deadline for applications is 4<sup>th</sup> July 2012

## Changes to the RHI



RHI "Stand-by mechanism for budget management"

- •A £70m limit for 2012/13 has recently been introduced after which the scheme will stop operating until the end of the FY
- •A one week notice period will be given
- DECC is estimating £42m spend in 2012/13 so reaching the £70m limit is thought unlikely

More cost control mechanisms will be consulted on over the summer with the expectation that some deployment-linked tariff reduction measures will be put in place.



What kind of returns are possible from solar thermal, biomass and heat pumps?

# What should you do next?



#### 1. Desktop roof survey

A desktop survey of your domestic / commercial roof space is quick and easy and will allow you to identify the potential for solar PV and solar thermal across your stock.



# What should you do next?



#### 2. RHPP Social Landlords Competition

Up to €200,000 available. Deadline is 4<sup>th</sup> July 2012.



## What should you do next?



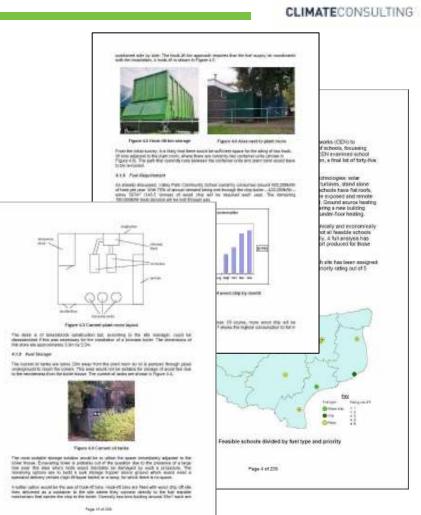
#### 3. Scope biomass opportunities

If you have ageing boilers then considering the potential for biomass (particularly if they are offgas) can be a really sensible move. A combination of desk-based study and site surveys will be necessary.



#### Case Study: Kent Schools Biomass Appraisal

- 1,000 schools assessed in deskbased study
- 45 schools chosen for site visit and further assessment
- 22 schools found to be feasible for wood fuel heating with full technical and financial report for each
- Equates to a potential 1,800 tonnes of CO<sub>2</sub> savings p.a.
- Creating demand for 1,400 tonnes of wood fuel p.a.
- 3 schools now installed (500kW chip boiler, 150kW chip boiler, 150kW pellet boiler)
- Many schools feasible for other renewable energy technologies (PV, wind, GSHP etc.)





#### Thanks for listening





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